

# FILE NOTATIONS

Entered in NID File ☒  
 Entered On S R Sheet ☒  
 Location Map Pinned ☒  
 Card Indexed ☒  
 IWR for State or Fee Land ☐

Checked by Chief ☒  
 Copy NID to Field Office ☒  
 Approval Letter ☒  
 Disapproval Letter ☐

## CURRENT DATA:

Date Well Completed 2-16-58

CV A VW TA

GV OS PA PA

Location Located ☐

Bound ☐

State or Fee Land ☐

## LOGS FILED

Driller's Log 5-12-58

Electric Logs (No. ) 1

E ☐ I ☐ E-I ☐ GR ☐ GR-N ☐ Micro ☐

Lat ☐ Mi-L ☐ Sonic ☐ Others Radioactivity Log

5-27-77 Plugged & Abandoned

Scout Report sent out ☒  
 Noted in the NID File ☒  
 Location map pinned ☒  
 Approval or Disapproval Letter ☒

Date Completed, P. & A, or  
 operations suspended ☐

Pin changed on location map ☐

Affidavit and Record of A & P ☐

Water Shut-Off Test ☐

Gas-Oil Ratio Test ☐

Log Filed ☐

(SUBMIT IN TRIPLICATE)

Budget Bureau No. 42-R359.4.  
Approval expires 12-31-60.

Indian Agency Navajo

Cont. No. I-149-Ind-8838

Allottee \_\_\_\_\_

Lease No. \_\_\_\_\_

**APPROVED**

DEC 30 1957

SAMUEL L. FLEMING

File No. 146028

ACTING DISTRICT ENGINEER

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Fort Worth, Texas, December 23, 1957

Navajo Tribe 'C'

Well No. 22 is located 1980 ft. from S line and 1980 ft. from E line of sec. 25

NW 1/4 Sec. 25  
(1/4 Sec. and Sec. No.)

40 South, 24 East  
(Twp.) (Range)

SLM  
(Meridian)

Aneth  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4319 ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

OBJECTIVE FORMATION	SIZE CASING		CASING PROGRAM (APPROX)	
			Set At	Cement
Top of Aneth 5620'	8-5/8" {1500'}	24.0# New	1500'	1000 sx.
	5-1/2" {5500'}	14.0# New		
	5-1/2" {320'}	15.5# New	5820'	500 sx.

*WFL from LFL 1-15-58*

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company THE TEXAS COMPANY

Address P. O. Box 1720

Fort Worth, Texas

**THE TEXAS COMPANY**

By

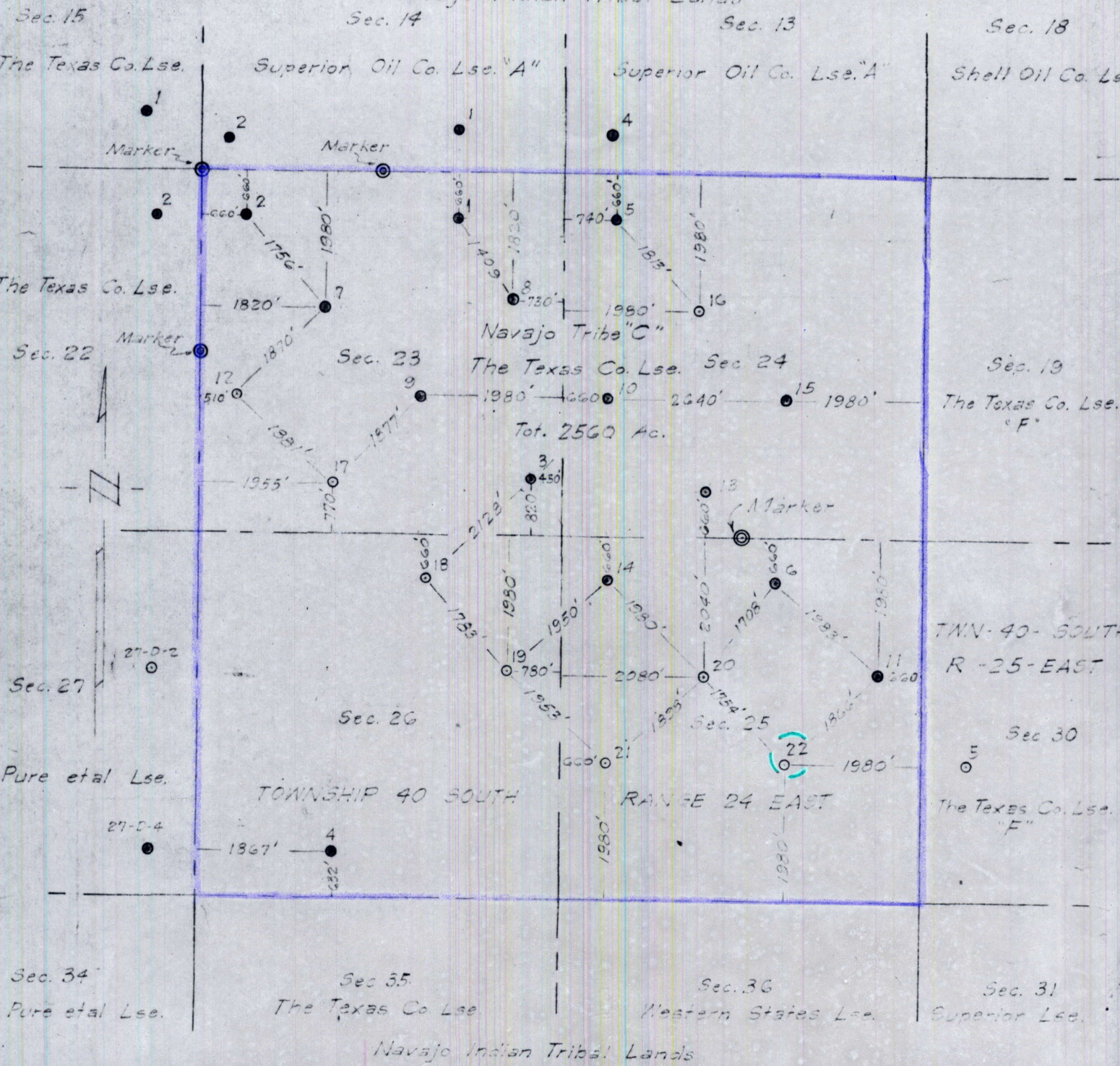
*J. J. Velten*  
**J. J. Velten**

Title Division Civil Engineer

/wlh



Navajo Indian Tribal Lands



SAN JUAN COUNTY, UTAH

Scale: 1" = 2000'

RECEIVED

DEC 26 1957

U. S. GEOLOGICAL SURVEY  
FARMINGTON, NEW MEXICO

This is to certify that the courses, distances and objects reflected on the plat to which this certificate is affixed were observed and compiled under my supervision and, according to my best knowledge and belief, are true and correct.



*J. J. Vetter*  
Division Civil Engineer  
The Texas Company

Registered Professional Engineer - State of Texas



141124 1005

The Texas Company  
P. O. Box 1720  
Fort Worth 1, Texas

Attention: J. J. Velton, Division Civil Engineer

Gentlemen:

This is to acknowledge receipt of your letter of January 22, 1958, and the notices of intention to drill for the following wells located in San Juan County, Utah:

Well No. Navajo Tribe C-20, 2040 feet from the north line, and 2080 feet from the west line of Section 25, Township 40 South, Range 24 East, SLHM;

Well No. Navajo Tribe C-21, 1980 feet from the south line, and 660 feet from the west line of Section 25, Township 40 South, Range 24 East, SLHM;

Well No. Navajo Tribe C-22, 1980 feet from the south line, and 1980 feet from the east line of Section 25, Township 40 South, Range 24 East, SLHM;

Well No. Navajo Tribe C-23, 1950 feet from the north line, and 1900 feet from the west line of Section 26, Township 40 South, Range 24 East, SLHM;

Well No. Navajo Tribe F-6, 2120 feet from the south line, and 1960 feet from the east line of Section 30, Township 40 South, Range 25 East, SLHM;

Well No. Navajo Tribe F-7, 660 feet from the south line, and 1980 feet from the west line of Section 30, Township 40 South, Range 25 East, SLHM.

Please be advised that insofar as this office is concerned, approval to drill the above mentioned wells is hereby granted.

This approval terminates within 90 days if the above mentioned wells

The Texas Company

-Page 2 -

January 24, 1958

are not spudded in within said period.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
SECRETARY

CBF:cn

cc: Phil McGrath  
UEGS, Farmington,  
New Mexico

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES

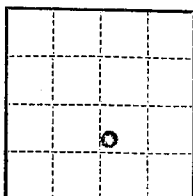
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

Tribal

Allottee \_\_\_\_\_

Lease No. I-149-IND-8838



## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "C"

March 18, 1958

Well No. 22 is located 1980 ft. from N line and 1980 ft. from E line of sec. 25

382 of Sec. 25  
(1/4 Sec. and Sec. No.)

40-S  
(Twp.)

24-E  
(Range)

S1M  
(Meridian)

Aneth  
(Field)

San Juan  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is 4819 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Spudded 12:30 A.M., January 22, 1958.

Drilled 11" hole to 1503' and cemented 1492' of 8-5/8" O.D. casing at 1503' with 800 sacks of cement. Cement circulated. Tested casing with 800# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

Farmington, New Mexico

By

Title District Superintendent

(SUBMIT IN TRIPLICATE)

Indian Agency Navajo

UNITED STATES

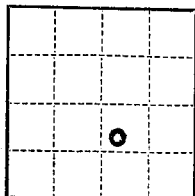
Tribal

DEPARTMENT OF THE INTERIOR

Allottee \_\_\_\_\_

GEOLOGICAL SURVEY

Lease No. I-149-IND-8838



## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 29, 1958

Navajo Tribe "C"

Well No. 22 is located 1980 ft. from S line and 1980 ft. from E line of sec. 25

SE 1/4 of Sec. 25

(1/4 Sec. and Sec. No.)

40-S

(Twp.)

24-E

(Range)

SLM

(Meridian)

Aneth

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4819 ft.

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drilled 6-3/4" hole to 5843' and cemented 5832' of 4-1/2" O. D. casing at 5843' with 250 sacks of cement. Top of cement 3750'. Tested casing with 1000# pressure for 30 minutes. Tested OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

Alamogordo, New Mexico

By

Title District Superintendent

(SUBMIT IN TRIPLICATE)

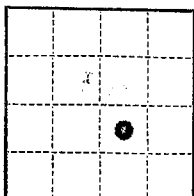
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Indian Agency Navajo

Tribal

Allottee \_\_\_\_\_

Lease No. I-149-IND-8838



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo Tribe "C"

May 8, 1958

Well No. 22 is located 1980 ft. from N line and 1980 ft. from E line of sec. 25

SE 1/4 of Sec. 25  
(1/4 Sec. and Sec. No.)

40-S  
(Twp.)

24-E  
(Range)

SLM  
(Meridian)

Aneth

(Field)

San Juan

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4219 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Total depth 5843'. Plugged back depth 5837'.

Perforated 4-1/2" casing from 5596' to 5606', 5621' to 5638, 5642' to 5647', 5652' to 5657', 5664' to 5688', 5699' to 5714', 5734' to 5748' and 5753' to 5764' with 4 jet shots per foot. Ran 2" tubing with packer and set packer at 5345'. Acidized perforations with 10,000 gallons regular 15% acid in 3 stages using 1000 gallons of fix-a-frac.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Texas Company

Address Box 817

Farmington, New Mexico

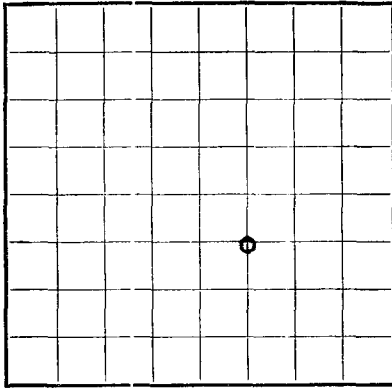
By

Title District Superintendent



Form 9-330

U. S. LAND OFFICE Navajo Tribal  
SERIAL NUMBER I-149-IND-8838  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_



LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company The Texas Company Address Box 817, Farmington, N. M.  
Lessor or Tract Navajo Tribe "C" Field Aneth State Utah  
Well No. 22 Sec. 25 T. 40-S R. 24-E Meridian SLM County San Juan  
Location 1980 ft. N. of S Line and 1980 ft. E. of E Line of Section 25 Elevation 4819'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. H. McLes

Date May 8, 1958 Title Asst. Dist. Sup't.

The summary on this page is for the condition of the well at above date.

Commenced drilling January 22, 1958 Finished drilling February 6, 1958

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5596' to 5764' No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>24</u>	<u>8R</u>	<u>Smls</u>	<u>1492</u>	<u>Baker</u>	<u>None</u>			
<u>4-1/2</u>	<u>9.5</u>	<u>8R</u>	<u>Smls</u>	<u>5832</u>	<u>Baker</u>	<u>None</u>			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>1503</u>	<u>800</u>	<u>Halliburton</u>		
<u>4-1/2</u>	<u>5843</u>	<u>250</u>	<u>Halliburton</u>		

PLUGS AND ADAPTERS

Adapters—Material None Length -- Depth set --  
Size --

SHOOTING RECORD

LD MARK

Size casing	Where set	Number sacks of cement	Method used	Time
8-5/8	1503	800	Halliburton	
4-1/2	5843	250	Halliburton	

#### PLUGS AND ADAPTERS

Adapters—Material None Size --- Depth set ---

#### SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

#### TOOLS USED

Rotary tools were used from 0 feet to 5843 feet, and from --- feet to --- feet  
 Cable tools were used from None feet to --- feet, and from --- feet to --- feet

#### DATES

May 8, 1958 Put to producing ---, 1958  
 The production for the first 24 hours was 1590 barrels of fluid of which 94% was oil; 5%  
 emulsion; ---% water; and ---% sediment. Gravity, °Bé. 39.5°  
 If gas well, cu. ft. per 24 hours --- Gallons gasoline per 1,000 cu. ft. of gas ---  
 Rock pressure, lbs. per sq. in. ---

#### EMPLOYEES

Glenn Mitcham, Driller Freeman Smith, Driller  
O. H. Davenport, Driller

#### FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	375	375	Sand
375	837	462	Sand, Red Bed & Anhydrite
837	1239	402	Sand & Anhydrite
1239	1813	574	Sand, Shale & Anhydrite
1813	2280	467	Shale & Anhydrite
2280	3943	1663	Sand & Shale
3943	4504	561	Shale
4504	5843	1339	Lime & Shale
Total Depth 5843'			
Plugged Back Depth		5837'	

**HISTORY OF OIL OR GAS WELL**

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

After drilling to 5843' and cementing 4-1/2" casing, top of cement plug was found to be at 5837' (P.B.T.D.). Perforated 4-1/2" casing from 5596' to 5606', 5621' to 5638', 5642' to 5647', 5652' to 5657', 5664' to 5688', 5699' to 5714', 5734' to 5748' and 5753' to 5764' with 4 jet shots per foot. Ran 2" tubing with packer and set packer at 5345'. Acidized perforations with 10,000 gallons regular 15% acid in 3 stages using 1,000 gallons of fix-a-frac. After swabbing, well flowed 265 barrels of oil in 4 hours.

# FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
<b>FORMATION TOPS</b>			
			Navajo - - - - - 835'
			Kayenta - - - - - 1150'
			Wingate - - - - - 1199'
			Chinle - - - - - 1542'
			DeChelly - - - - - 2720'
			Organ Rock - - - - - 2826'
			Hermosa - - - - - 4630'
			Paradox - - - - - 5780'
Formation tops as per EL.			
<b>HOLE SIZE</b>			
0 to 1503' - 11"			
1503' to 5843' - 6-3/4"			
<b>DEVIATION TESTS</b>			
870' - 1-1/4°	3550' - 3/4°		
1230' - 0°	3980' - 3/4°		
1800' - 1°	4550' - 1°		
2650' - 1/2°	5140' - 1/2°		
2900' - 1°	5700' - 1°		

All measurements from derrick floor, 10' above ground.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

0325

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

25, 40-S, 24-E, 5LM

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR TEXACO Inc.	
3. ADDRESS OF OPERATOR P. O. Box 810, Farmington, New Mexico 87401	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980' from South and East lines	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4819' DF

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☒(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Proposed remedial work is for the purpose of shutting off water cycling in sub-zone II of the Desert Creek Formation and opening the Ismay Zone for increased oil recovery. Procedure for workover will be as follows:

Squeeze all perforations with 400 sacks of 50-50 pozmix cement with 0.8% Haled 9 low fluid loss additive added. Reverse cement out to 5660'. Perforate 4½" casing in the Ismay Zone from 5538' to 5545' and 5550' to 5570', and in the Desert Creek Zone from 5596' to 5606', 5622' to 5638', 5642' to 5647' and 5652' to 5654'. Using retrievable bridge plug and packer, acidize perforations 5622' to 5654' with 3000 gallons of 28% NE-HCL acid, perforations 5596' to 5605' with 3000 gallons of 28% NE-HCL acid and perforations 5538' to 5570' with 3000 gallons of 28% NE-HCL acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

*E. C. Hall*

E. C. HALL

TITLE

Dist. ~~Engt~~ Accountant

DATE

10-27-66

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

6.33-2(W) 15

Form approved.  
Budget Bureau No. 42-R14245. LEASE DESIGNATION AND SERIAL NO.  
**I-149-IND-8838**

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>Navajo</b>
2. NAME OF OPERATOR <b>TEXACO Inc., Prod. Dept. U.S.(West)</b>		7. UNIT AGREEMENT NAME <b>Aneth Unit</b>
3. ADDRESS OF OPERATOR <b>Box 810, Farmington, New Mexico 87401</b>		8. FARM OR LEASE NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  <b>1980' F/So. and 1980' F/E. lines</b>		9. WELL NO. <b>G-325</b>
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT <b>Aneth</b>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>4819 DF</b>		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>25, T40S, R24E, SLM</b>
		12. COUNTY OR PARISH <b>San Juan</b>
		13. STATE <b>Utah</b>

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Purpose of workover was to increase oil production from Zone I. Pulled BAND/T and RU BOP. Ran 2-7/8" tbg. w/Baker retrievable BP and full bore pkr. Tagged fillup at 5639. Fillup covering perfs from 5639 to PBTD. Pulled tbg. and ran 3" sand pump but unable to make any hole. RU rotary equip. & ran 2-7/8" tbg. w/3-7/8" cx. bit. Rotated & circ. at 250 psi w/500 gal. fresh wtr. No returns. Circ. & rotated on fillup from 5639 to BPTD at 5660. Circ. hole clean & hole broke down tools. Ran ret. BP and full bore packer on tbg. Started acid thru tbg. at 5612, across perfs 5621-5657. Approx. 10 bbls. acid away & csg. communicated. Released pkr. at 5612 and reset at 5580. Combined first and second stage. Acid perfs. 5596-5657 w/8000 gal 28 percent HCL acid, flushed w/16,000 gal. NE treated fresh water. Max. treat press. 2900, Min 1400, Avg. 2000 at avg. 7 BPM. ISIP 1700, 15 min SI 1,000, Pkr. set at 5580. Placed well on pump w/tbg. at 5568 w/anchor catcher w/18,000# tension.

18. I hereby certify that the foregoing is true and correct

SIGNED *G. L. Eaton*TITLE **District Superintendent** DATE **2/8/71**

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND.-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

G-325

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

25, T40S-R24E SLM

12. COUNTY OR PARISH 13. STATE

San Juan Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco, Inc. Prod. West U.S.

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, Colo. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1980' from The South line and 1980' from East line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☒CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Re-completion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

Texaco plans to abandon the subject well because it can not be put on production. On 4-30-73 a casing leak @ 2450' was squeezed with 200 sx. of cement. While attempting to drill out cement, a bit and casing scraper were lost in the hole. Attempts to recover the lost tools failed. An attempt to mill up the tools also ended in failure after milling out the side of the casing. Prior to the attempted casing repair a cast iron bridge plug was set above the Ismay and Desert Creek perfs. @ 5400' GL.

Texaco plans to abandon the subject well as follows:

1. Squeeze csg. hole @ 2560' with 50 sx. cmt.
2. Fill csg. with mud to 1620'.
3. Perf. 4½" csg. @ 1603' with 4 JSPF.
4. Squeeze perfs. @ 1603 with 50 sx. cmt.
5. Fill csg. and surface csg. annulus with mud.
6. Place a 10 sx. cmt. plug @ surface covering both prod. csg. and prod. surface csg. annulus.
7. Set dry hole marker.
8. Clean up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Oliver R. May*

TITLE

Field Foreman

DATE

5-11-77

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

USGS(4) OGCC(3) NAVAJO TRIBE-SUPERIOR OIL CO.-GLE-AFM

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND.-8838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribe

7. UNIT AGREEMENT NAME

Aneth Unit

8. FARM OR LEASE NAME

9. WELL NO.

G-325

10. FIELD AND POOL, OR WILDCAT

Aneth

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

25-T40S-R24E SLM

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO, Inc. Prod. Dept. West U.S.

3. ADDRESS OF OPERATOR

P. O. Box EE, Cortez, Colo. 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

1980' from the South line and 1980' from East line.

14. PERMIT NO.

15. ELEVATIONS (Show whether DS, RT, GR, etc.)

4819 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

5-27-77. MIRUSU. Mixed 50 sx. cement and spotted. Squeezed into  
hole at 2560' KB. Perf. 1603' KB with 4 JSPF. Mixed  
50 sx. cement and spotted. Squeezed into perforation at  
1603' KB. Filled csg. and surface csg. between plugs with  
mud. Placed 10 sx. cement plug at surface covering both  
prod. csg. and prod. surface csg. annulus. Set dry hole  
marker. Cleaned up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Alan R. Mary*

TITLE

Field Foreman

DATE

6-7-77

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

USGS(4) OGCC(3) Navajo Tribe-Superior Oil Co.-GLE-ARM